

## ... to relate water chemistries, system histories - color reports

- a permanent record of all analyses, corrective actions and corrosion rates
- on your computer in your confidential client area

	sight	µmhos	pH	fp, °F	sulfite	SLS	corrosion	corrective treatment sent: pH buffer . sulfite . SLS, bottles
goals	c/c	~ tap	~ 9	+10	~ 30	~ 30	A	OK

### Cherry Drive HWS

mar '06	c/c	2400	8.1	+11	0	0		Treat with: 1.1.1
oct	c/c	2650	9.3	+12	55	70		OK
mar 07	c/c	2550	9.3	+12	55	50		OK
may	c/c	2700	9.4	+12	65	50	A	OK

### Eagleview CWS

mar '06	c/or	2700	8.5	+19	0	0		Treat with: 1.1.1
jun	c/y	2400	9.2	+12	50	40		OK
oct	c/p	3100	8.9	+9	45	80		OK
mar 07	c/p	2950	8.9	+9	35	20		Treat with: 0.1.1
may	c/p	3250	8.8	+10	45	30	A	OK

## ... an ordinary report:

UNLESS OTHERWISE INDICATED TEST RESULTS ARE IN MG/L

TEST	P	Organo	Na <sub>2</sub> SO <sub>4</sub>	THM	TDS	Total H	Mo	Organo	Nitrite	TDS	Notes
CONTROL LIMITS		6	9	4	600	700			600	4	100
		5	9	5	850	800			750	5	150
Roosevelt				(10)	1700	500+	Russell		550	(3 1/2)	1750
Q Palmer				(2 1/2)	420	1350	Jay Wild		680	(4)	2400
Helena				(4)	690	2800	Man Hot		600	(3 1/2)	2000
Lincoln				(2 1/2)	420	1400	✓ Auv		890	(5 1/2)	2800
Chaparral				(5)	850	2750	Pier		1020	(6)	3300
Wasson				(2)	340	1200	JARM		650	(4)	3400
M. Twain				(14)	40	150	Scott		670	(4)	3450
Irving				(2 1/2)	420	1300	BATES		670	(4)	2150
Tenkin				(3)	510	4400	Kink		-	-	1100
Washington				(5)	850	2700	STATION		600	(3 1/2)	2300
Donkey Hot				(14)	210	650	Palmer IA		550	(3 1/2)	1950
Heat Pump				(4)	650	2500	✓ IB		760	(4 1/2)	2350
				(3 1/2)	600	3300	✓ IC		420	(2 1/2)	1250
						800	✓ IB		600	(3 1/2)	1950

RECOMMENDATIONS: 4

- Indicates some loss of system water since November  
 - Indicates a sizeable loss of system water since November  
 - Indicates a large loss of system water since November